CORPORATE PROFILE

Founded in 1969, the Brunei LNG plant was the first in the Western Pacific in pioneering large-scale liquefaction of natural gas, helping to establish LNG as a global energy source. With Brunei LNG being one of the world’s leading suppliers of liquefied natural gas with over 40 years of experience in the industry, our main business have been exporting LNG to our markets in Japan and Korea.

Our mission is to remain a reputable LNG supplier and to maximise the value of its assets and resources from the offshore fields to produce LNG and has a total production capacity of more than 7.2 million tonnes of LNG each year.
SHAREHOLDERS

The Government of His Majesty the Sultan & Yang Di-Pertuan of Brunei Darussalam (50%)

Shell Overseas Holdings Limited, a company in the Royal Dutch Shell plc (25%)

Mitsubishi Corporation
Mitsubishi Corporation (25%)
Founded in 1969, Brunei LNG is one of the world’s leading suppliers of natural and gas with over 40 years of experience in the LNG industry. It employs more than 700 people in which more than 90% are locals.

Brunei LNG’s proud history reveals a continuous focus on innovation and expansion that began with substantial gas reserves that were discovered beneath the waters of Brunei Darussalam in the 1960s. Gas liquefaction technology was in its infancy, and there was little experience shipping liquid-gas over long distances. Despite these uncertainties, the country pioneered a development that would change the gas industry and the world energy scene.

The plant, being the first in the Western Pacific, was completed in 1972. The project to pioneer large-scale liquefaction and transportation of natural gas was successful under the guidance of ambitious joint ventures between the Government of His Majesty the Sultan and Yang Di-Pertuan of Brunei Darussalam, Shell Overseas Trading Limited and Mitsubishi Corporation. On 4th July 1973, the plant was officially opened by His Majesty the Sultan and Yang Di-Pertuan of Brunei Darussalam.

Natural gas is supplied by Brunei Shell Petroleum, from its reserves in the South West Ampa fields, to Brunei LNG Ltd, a company incorporated under the laws of Brunei Darussalam. Brunei LNG liquefied the gas at the Lumut plant and deliver to Coldgas Trading Ltd who bought LNG f.o.n. and transported it to customers in Japan to seven LNG carriers chartered from Shell Tankers UK. Ltd. The Japanese customers were Tokyo Gas Company, The Tokyo Electric Power Company Ltd., and the Osaka Gas Company Ltd., who signed a 20-year contract with Coldgas. In 1977 Brunei Coldgas Sdn Bhd was established and assumed the right and obligations of Coldgas Trading.

In 1972, the custom-built LNG carrier, the GADINIA, made the first long-voyage to deliver Brunei LNG’s first cargo to the Osaka Gas Corporation terminal in Japan. Ventures modeled on the Brunei LNG project were subsequently developed in Indonesia, Malaysia and Australia.

The 130-hectare Brunei LNG plant was designed to service the projects original 20-year supply commitment. In order to extend the plant life, a number of comprehensive plant rejuvenation projects were undertaken, involving the refurbishment of all major parts of the plant. The first rejuvenation project was held between 1990-1994.

In 1993, Japanese buyers extended their Sales & Purchase Agreement for another 20 years. A year later, a short-term agreement was entered into with Korea Gas Corporation and subsequently established long term contracts from 1997 onwards.

The activities of Brunei Coldgas was absorbed to Brunei LNG through a merger arrangement in 1996. In 2004, Brunei LNG embarked on a second major plant rejuvenation project. Some 20 major activities were included in the Asset Reference Plan (ARP), held between 2004 - 2010, and would extend the plant life by another 60 years. Natural Gas is now Brunei Darussalam’s major revenue earner. Annually more than 6.71 million tonnes of LNG is shipped to long-term customers in Japan and South Korea in an operation that has remained on schedule for over 40 years, delivering more than 6000 cargoes (more than 200 million tonnes) of LNG.
**Existing Features**

**General**

- **Start Up** .................. 1972
- **Location** .................. Lumut in the Belait District
- **Land Area** ............... 130 hectares
- **Shareholders** ............ The Government of His Majesty the Sultan and Yang Di-Pertuan of Brunei Darussalam (50%), Shell (25%), Mitsubishi Corporation (25%)
- **Operator** .................. Brunei LNG Sdn Bhd
- **Total Plant Capacity** ...... 7.20 million tonnes per annum
- **Number of Trains** ........ 5
- **Gas Fields** ............... South West Ampa, Fairly, Gannet, Champion, Egret, Iron Duke, Maharaja Lela and Jamallul Alam
- **Employees** ............... More than 700

**Technical Summary**

**LNG Storage Capacity**

- **Total Storage** .......... 195,000 cubic metres
- **3 tanks** .................. 65,000 cubic metres/tank

**Production Capacity**

- **Train 1** .................. 9,700 cubic metres/day
- **Train 2** .................. 9,700 cubic metres/day
- **Train 3** .................. 9,700 cubic metres/day
- **Train 4** .................. 9,700 cubic metres/day
- **Train 5** .................. 9,500 cubic metres/day

**Port**

- **Jetty** ..................... About 5 kilometres long-maximum draft 11.6 metre
- **Loading Lines** .......... 2 lines, 16 inches in diameter
- **LNG Loading Pump** ...... 8 loading pumps, 4 normally in service + 3 circulation pumps
- **LNG Loading Rate** ...... 5,400 cubic metres/hour
Our Customers

Brunei LNG enlarges its boundary for exploring opportunity in LNG market especially in the South East Asia region, the epicentre of the future LNG growth. Approximately 30 percent of our sales volume could reach to this fast-growing region. On 1st April 2013, long term deals with Shell (Shell Eastern Trading) and Petronas (Petronas LNG) were concluded. Brunei LNG utilises the uncommitted volume to fortify the stability of our commitment to long term customers and the remaining to spot market, thus keeping the valued customers in Japan (Tokyo Electric, Tokyo Gas and Osaka Gas) and in S. Korea (Korea Gas Corporation) at the centre our sales activities and at the same time strengthening our well-established bonds with these esteemed buyers.

In maintaining our reputation as one of the safest and most reliable LNG suppliers and coupled with strong commitment to our valued customers for further sustainability, Brunei LNG continues to improve the delivery performance of its LNG by introducing new large-sized ships in a couple of years and constructing additional storage tank in the plant at present. This could improve our efficiency in deliveries and flexibility to accommodate buyers’ request in a timely manner.

Sales Agreement

Brunei LNG produces around 7 million tonnes LNG per year and delivers majority of the production as per long term sales and purchase agreements.

<table>
<thead>
<tr>
<th>Purchaser</th>
<th>Amount (million tonnes per annum)</th>
<th>First long-Contract Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Japan Buyers</td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Tokyo Electric</td>
<td>3.4</td>
<td>1973</td>
</tr>
<tr>
<td>• Tokyo Gas</td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Osaka Gas</td>
<td></td>
<td></td>
</tr>
<tr>
<td>KOGAS</td>
<td>1.0</td>
<td>1997</td>
</tr>
<tr>
<td>SILS</td>
<td>12 deliveries</td>
<td>2013</td>
</tr>
<tr>
<td>PLL</td>
<td>13 deliveries</td>
<td>2013</td>
</tr>
</tbody>
</table>
Gas Supply
A complex network of platforms off Brunei Darussalam’s coast produces gas, compresses it where necessary and pipes it to the Brunei LNG plant at Lumut. Most of the gas comes from three fields in Brunei Shell’s western area of operation – the South-West Ampa, Fairley and Gannet fields. Since 1st April 1999, gas to Brunei LNG also comes from the Jalamalull Alam and Maharaja Lela fields of BBJV.

Gas Liquefaction and Loading
At the Brunei LNG Plant, five liquefaction trains remove impurities from the gas, dehydrates and cool to its liquified state at -162 degrees celcius, occupying 1/600th of its volume in gas.

LNG Shipping
There are seven LNG Carriers of which four B-class are owned by Brunei Shell Tankers and three A-class LNG carriers by Brunei Gas Carriers, ply the approximately 4,000 kilometre route between Brunei Darussalam, Japan and Korea.

Each of the four B-class ships carries a load of some 75,000 cubic metre of LNG whereas one of the three A class ships has a capacity of 137,000 cubic metre while the other two carries the capacity of 147,000.

LNG Customers
Brunei Darussalam’s LNG is delivered to terminal near Tokyo and Osaka, Japan’s two largest cities. The unloading operation takes some 20 hours. It is regasified to be used as city gas and for electricity generation. Brunei Darussalam accounts for about 10% of Japan’s LNG imports.

In Korea, the LNG is delivered to three receiving facilities at Pyeong Taek, Incheon and Tong Young ports.
Brunei LNG focuses on human capital as a core element towards sustainable growth. Our people are our driving force, the engine of our operational excellence and the essence of the company’s strengths.

Brunei LNG strives to be the Employer of First Choice in Brunei Darussalam. We are committed to the professional development of our employees and provide an environment where staff are encouraged to acquire new skills and knowledge. Job Competence Profile (JCP) based on the skill pool and relevant position is assigned with every employee in the organisation. With this JCP, employees are able to do their self-assessment and validated by the line manager. This process enables the individual employee to recognise any competencies gap for development and future promotion. Brunei LNG also invests in the grooming of future leaders.

In 2012, with the aim of streamlining business processes and ensuring continued operational excellence, a review of Brunei LNG’s organisational structure was implemented. Following that year, Brunei LNG recorded a 20 percent growth in its global workforce, increasing from approximately 500 in 2008 to more than 700 staff in 2012. Most of the baby-boomers are nearing their retirement age, and it is in the company’s best interest to ensure that knowledge is being transferred to the new generation. With increasingly intense competition for the same pool of talents, Brunei LNG is investing heavily on retaining and obtaining the right talent and attitude in order to sustain operational excellence.

Additionally, Brunei LNG assigns their employees on short-term international assignment (STIA) and cross-postings or Long Term International Assignment (LTIA). Preferred locations are Nigeria, the Middle East and The Hague, providing the employees with international exposure. The duration of such assignments varies from a minimum period of 6 months to over 1 year for STIA and 3 to 4 years for LTIA respectively.

Various progression schemes for Bruneian staff such as; Engineering Technician Progression Schemes (ETPS) and Operative Technician Progression Schemes (OTPS), are being implemented to ensure that the company has sufficient supply of highly competent Technicians and Operators. These schemes are delivered by local line trainers. In 2012, Brunei LNG’s Training Centre has been accredited as a BTEC Approved Centre.

Other Bruneianisation efforts are focused on the sponsorship of students for overseas and local studies, and hosting students for vocational work assignments.
**Future Plans**

**Enhance**

The organisation has been making major investments in several plant items to maintain and increase the reliability of its operations. The introduction of new innovations and improvements has enhanced the plant reliability and thus made it possible to have an increase in the production of LNG.

**Extend**

Brunei LNG is fully committed in extending its LNG business now and beyond. It is the Asset Reference Plan (ARP), which encompasses the rejuvenation of its Assets. Likewise, it aims to maintain the current 7.2 tonnes per annum capacity, meet anticipated HSE Standards and create synergy with plant expansion.

Brunei LNG has completed its 2nd major plant rejuvenation costing another B$500 Million with nearly 20 major activities have been carried out as part of the Asset Reference Plan (ARP). This included the replacement of the Main Cryogenic Heat Exchangers, upgrading the Cooling Towers, Waste Heat Boilers, Instrument Air/Nitrogen Units and Compressor Seal Gases, replacement of around 2,000 valves and the building of a new Power plant.
Continuous Rejuvenation Of Plant: Extending Plant Life Now and Beyond

Brunei LNG is in the midst of extending the plant’s life in ensuring continuous reliability and productivity for more decades to come.

One of the major projects in the Asset Rejuvenation Projects was the replacement of the Four (4) out of five (5) Main Cryogenic Heat Exchangers (MCHE). These equipments which were completely replaced in 2004/2005 had reached the end of their 30 years of technical service life. Such project was the first in the LNG Industry to be undertaken in a live LNG plant which made Brunei LNG as the pioneer in this project. The replacement brought about more heat-exchange which led to 15 percent improvement in liquefaction efficiency and 5 percent increase in liquefaction capacity. In 2009, Brunei LNG completed the revamping of the cooling towers. This has enabled a 2 degrees Celsius reduction in the cooling water temperature which led to a 4 percent increase in the LNG production.

Current project involves the rejuvenation and expansion of the Lumut COGEN Power Plant that is expected to be completed by mid-2014. The main scope of the project is the installation of two units of gas turbine generators, three heat recovery steam generations and expansion of the existing fuel gas conditioning unit to supply the new turbines. Additionally, rejuvenation and integrity maintenance of the existing gas turbine generators is also executed in ensuring the reliability of the power supply. This will further ensure that Brunei would be more than capable of supplying an increased and stable energy supply for any upcoming developments for Oil and Gas in the near future.

The construction of a new Laboratory located within the Brunei LNG plant is aimed to enhance its analytical services to the operation of Brunei LNG and its customers. The laboratory embraces innovative, up-to-date and sophisticated technologies to ensure that it maintains and safeguards the quality of its products, and supports its technical assurance. The construction is expected to be completed by mid 2014.

These high profile new additions and replacements attract the limelight within Brunei and in the LNG Industry globally. There are many other projects ranging from simple hardware upgrades to infrastructure facilities such as the workshops and the training areas. The complete score covers the entire plant. At this point in time, the rejuvenation activities are well on track to have Brunei LNG ready for another 20 years.
Brunei LNG aspires to excel and maintain its status as a reputable LNG company, and simultaneously to become a responsible neighbour to the community in which it operates. In doing so, our commitments also go beyond our fence-line community, as we embark on activities that contribute to the national aspiration of Wawasan 2035, in education, economics, social and environment.

Brunei LNG’s CSR supports the following activities:

- Promotion of education, research and development
- Economic initiatives
- Environment protection
- Community building
- Social welfare
- National and religious activities

Social Performance

Managing the positive and negative impacts of our business on the community in which we operate is categorised as Social Performance. Its main objective is to create a positive presence and legacy in the community, and subsequently to gain the acceptance from the community that enable us to drive our corporate objectives.

Brunei LNG is committed towards this undertaking through a continuous engagement with the community and its leaders, local government bodies as well as neighbouring industries. It is also Brunei LNG’s interest to ensure that our operations are in adherence to the national law that in return will maximise the social benefit of the local population.

Brunei LNG’s commitment and main strategic objectives to Social Performance are:

- To manage our operational impact and contribution to the society at large (Social)
- To maximise / optimise opportunities associated with our operations (Economic)
- To maximise / optimise impacts associated with our operations (Environment)

Social

As Brunei LNG operates within the Mukim Liang community, it acknowledges the community as a significant stakeholder in ensuring the company’s sustainability. With many of its employees resided within the community, frequent and active engagement between Brunei LNG and the community is considered not only a normal practise but also imperative. The engagement strengthens the bond fostered since the company’s inception in 1969 through Social Investments and, through opening a line of communication between both parties. This open-door policy is perhaps an integral factor that has solidified a sense of mutual trust and understanding, consequently allowing Brunei LNG to sustain its business operations for the last 40 years.
Environmental

Brunei Darussalam, with its wealth of biodiversity, has been home to Brunei LNG for more than 40 years. As a company and as a neighbour, we are committed to carry out our activities in a responsible and sustainable manner. This in return will help us to protect the environment and our people and at the same time to play our part in conserving Brunei’s biodiversity for future generations. Our Environmental Management System is internationally certified in ISO14001:2004 standard. In maintaining our environmental performance, we remain committed to adhere to industry’s best practices by continuously training our employees, engage the local community and implement internal and external assessments. This will ensure that our company remained as a top performer in the industry socially, economically and environmentally that can drive us to meet our goal of no harm to people.

The White Bellied Sea Eagles that frequently visit the loading jetty provide a daily and symbolic reminder of the need to operate in harmony with the magnificent natural surroundings of the Liang Lumut inlet.

Economic

This refers to plant reliability and efficiency assurance in securing on-going long-term sales contracts. Major rejuvenation and on-going improvement have extended the life of Brunei LNG plant, and increase performance to an impressive 140 percent of its original design capacity. The second rejuvenation plan is expected to extend the life of the plant for another 60 years.

Other economic activity relevant to the community is supporting the One Village One Product initiatives or more familiarly known as “Satu Kampong Satu Produk”. The support given to the community symbolises the continuous commitment of Brunei LNG in further developing the good initiatives that promote economic activity within Brunei LNG’s closed community.

Education

In education perspectives, Brunei LNG seeks to provide development opportunities for the broader Bruneian community, with a particular focus on the development of school children and the nation’s youth. Youth development is actively supported through academic sponsorship, scholarship and award schemes. Brunei LNG aspires to be the “Employer of First Choice” for the nation’s school leavers and graduates.

Among the key educational initiatives supported by Brunei LNG are as follows:

- Brunei LNG Academic Excellence Awards for the Belait District
- The Crown Prince Creative, Innovative Product and Technological Advancement Awards (CIPTA Awards)
- Higher Education Awards
- BSJV Scholarships
Brunei LNG approaches the business from the perspective of long-term sustainability, and strives to meet the diverse needs and goals of all stakeholders. As an LNG producer and catalyst for national development, we recognise the need to be accountable for the social, economic and environmental impacts of our business.

People are the core of our business i.e. customers, employees, our contract workforce, our suppliers, shareholders or the communities in which we operate. By seeking to properly balance the needs and interest of these diverse groups, we aim to create a company which has their genuine respect, support and encouragement. This will enable the company to achieve strong results, both financially and from a social perspective. This solid platform will allow Brunei LNG to grow stronger and meet the future requirements of our stakeholders.

This is especially important to our sustainability efforts, where our results are the true measure of our commitment. Our guiding principles for sustainability are to:

- Deliver superior value for our shareholders.
- Conduct operations that are safe and have minimum impact to the environment – our intent is to advance on our journey to zero Health, Safety and Environment and Service Quality incidents.
- Enhance the economic and social well-being of our employees and the communities in which we operate – our intent is to be a preferred employer and make a positive impact in the communities where we live and work.
- Be transparent in reporting and validating our progress. To provide our stakeholders with thorough and timeline information on our progress.
- Actively communicate with our key stakeholders to help achieve mutual objectives whenever possible.
**Health, Safety and Environment:**

**Setting a Culture**

At Brunei LNG, facing business challenges is second only to keeping everyone safe and healthy. We don’t compromise our focus on HSE for better business results. Our commitment to safety will minimise the impact on the environment, control risks to our employees, and maintain safe work practices. Our dedication matches our commitment so that each employee takes personal ownership of their own safety and the safety of others.

Turning our commitments into practice is the core of our GOAL ZERO, a concerted effort to achieve ZERO health, safety and environmental incidents every day at all times. Brunei LNG’s key commitments are as below:

Brunei LNG believes safety awareness is every person’s business and sets it as their top priority. Every member of Brunei LNG is tasked with taking personal ownership of their own safety and the safety of others. Our goal is to keep our people and the environment in which they work, safe and healthy. As a result, we have placed in policies and procedures to ensure that adherence to proper safety practices are an ongoing commitment.

Safety is paramount to Brunei LNG for its staff, contractors and assets. Some of the compliance measures includes the 12 life saving rules and the 10 process safety rules. On 17th October 2013, Brunei LNG has achieved another significant milestone of 22 million man-hours without Lost Time Injury.

Brunei LNG also encourages all staff to participate into the Healthy Lifestyle Programmes, an initiative to promote a healthy work-life balance by improving and raising awareness on health issues and spread knowledge through activities.

**Health, Safety and Environment and Social Performance**

Brunei LNG is committed to have an Health, Safety and Environment and Social Performance policies that we can be proud of, to earn the confidence of our stakeholders (customers, shareholders and society at large), to be a good neighbour and to commit to Sustainable Development through the way we operate and conduct business in line with the Statement of General Business Principles.

Our target is to maintain our license to operate in changing social environment. By doing so, Brunei LNG continues to maintain the following elements:

- To continue good relations with its neighbours, including new residents.
- To maintain an effective working relationship with the village heads and Legislative Council (Traditional and formal authorities).
- Continuously improve management of our social impacts, particularly with noise pollution and road safety.
- To ensure community members have the capacity to obtain jobs and contracts.
International Certifications

The Environmental and Quality Management Systems in place at Brunei LNG are certified to the International Standards Organisation series ISO 14001 and ISO 9001 respectively. Certification requirements include conformance to state-of-the-art international practices and ongoing process improvement. ISO certification provides independent assurance of operational excellence.

The Quality Management System ensures that regulatory and customer quality requirements are continually met. Ongoing communication with customers is integral to quality management. Brunei LNG’s Quality management System was first awarded ISO 9001:2000 certification on July 2 1996. Ongoing compliance and improvement led to re-certification of ISO9001:2008 version.

On 4 July 2000, the Brunei LNG plant became one of the first in the world to have its Environmental Management System certified to ISO 14001:1996. In October 2005, Brunei LNG was recertified to the revised standard ISO 14001:2004. Certification provides independent verification that the environmental management system minimises the harmful environmental impact of operations, and that the system is continuously monitored and improved.

Laboratory Services Assurance

Brunei LNG’s laboratory is the first in Brunei Darussalam to be certified to ISO/IEC 17025:1999 for Chemical and Biological Testing of petroleum and natural gas, and for Environmental Testing of water.

Certification was provided by the Council Committee for Laboratory Accreditation (CCLA) of the Singapore Accreditation Council. Regular assessments is conducted to provide ongoing compliance assurance.

After six consecutive years in a row, the Brunei LNG has achieved such as being recognised for the ‘Best Performer Laboratory’ in the Gas Correlation Scheme under Shell Global Solutions and continuous sustaining the ISO/IEC 17025:2005 quality management system certificate.

Maritime Security Assurance

The International Ship and Port Facility Security Code (ISPS) details the security requirements for maritime facilities for international trade. The code establishes an international framework involving cooperation between Contracting Governments, Government agencies, local administration and the shipping and port industries.

Compliance with the ISPS Code was verified by an internal audit in May 2004. Brunei LNG continues to monitor and improves security system in ensuring a safe and secure working environment and the protection of company assets.

Brunei LNG’s key environmental strategies are summarised in the acrynom : ASPECTS

A – Awareness
S – Systematic approach towards sustainable development
P – Prevent Pollution
E – Everyone’s commitment and responsibility
C – Compliance with legal requirements
T – Towards continuous improvements
S – Surveillance
Brunei LNG’s success is underpinned by its strong links with stakeholders. Beyond business relationships, friendship and co-operation is fostered through involvement in strategic partnerships and associations.

Brunei LNG continues to play visible role as a good corporate citizen by supporting and partnering with the Institute Technology Brunei (ITB) in the biennial Creative, Innovative Product and Technological Advancement (CIPTA) Awards. CIPTA was inaugurated by His Royal Highness the Crown Prince Pengiran Muda Haji Al-Muhtadee Billah in February 2005.

Brunei LNG led the formation of Brunei Energy Association (BEnA), a non-profit organisation whose goal is to enhance unity and cooperation between organisations and professionals involved in energy-related activities in Brunei and to create new energy to face new challenges, and to advance knowledge, learning and research in areas of energy technology.

Liang Lumut Recreational Club (LLRC) was built by Brunei LNG as a gift to the Liang Lumut community; symbolising a partnership between the company and the local community.

Brunei LNG has spearheaded the formation of Brunei Japan Friendship Association to promote and enhance economic, technical, cultural and educational cooperation between Brunei Darussalam and Japan.

Brunei Korea Association of Friendship (B-KAF) promotes bilateral relations. B-KAF is to promote further the existing bilateral relations between Brunei Darussalam and Korea through the economic, social, cultural and technical cooperation exchanges.
**KEY MILESTONES**

1963 • Discovery of South West Ampa Gas field off Brunei Darussalam Coast.
1969 • Brunei LNG Limited for LNG Production was established in December.
1970 • 12 January, Joint Venture Agreement for Brunei LNG project was signed.
1972 • October, S.S. Gadinia, Shell owned LNG carrier for the Brunei LNG Project was launched.
   • 15 December, the S.S. Gadinia entered Senboku No 1 Terminal, Osaka Gas and marked the first Brunei LNG delivery to Japan.
1973 • 9 January, the S.S. Gadinia's first delivery to Negishi Terminal, Tokyo Gas.
   • 4 April, Brunei LNG Plant at Lumut was officially opened by His Majesty Sultan Haji Hassanal Bolkiah Mu’izzaddin Waddaulah the Sultan and Yang Di-Pertuan of Brunei Darussalam.
   • 1 July, the S.S. Gadinia's first delivery to Sodegaura Terminal, Tokyo Gas.
1989 • Major rejuvenation of plant was commenced.
1993 • 1 April, Sale and Purchase Agreement executed.
1994 • February, first delivery to Pyeong Taek, Korea Gas Corporation under a Short Term Agreement
   • December, Brunei LNG Laboratory was certified for GD-2.ISO/IEC Guide 25.
1996 • 1 January, merger of Brunei Coldgas Sendirian Berhad and Brunei LNG Sendirian Berhad
   • June, Brunei LNG was certified ISO9001.
   • 31 July, Brunei LNG received International Standard Organisation (ISO) 9001 Certificate.
1997 • 22 October, a Long Term Agreement signed with Korea Gas Corporation for 700,000 tonnes of LNG per annum.
1998 • 16 June, an Amendment of Agreement for 14 additional cargoes per annum to Japan from April 1999 was signed.
1999 • 1 April, the supply of feed gas by BBJV from Mahajara Lela and Jamallul Alam fields came into effect.
   • The delivery of the 4,000th consecutive cargo to Japan.
2000 • 1 December, Dato Haji Hamdillah H.A. Wahab, the first Bruneian to be appointed as Managing Director of Brunei LNG.
   • 4 July, Brunei LNG became the first LNG plant to be awarded with ISO 14001.
2002 • April, Brunei LNG laboratory accredited to ISO/IEC 17025 as the first laboratory in Brunei Darussalam to achieve an prestigious award with accreditation in two testing fields: Environmental Testing field for water testing and Chemical 7 Biological field for Petroleum and Natural Gas Testing.
   • First spot sale activities outside the Asia-Pacific market: April 9, the first cargo destined for the USA was loaded into the LNG tanker, Aries and was discharged at CMS Energy’s LNG terminal at Lake Charles on May 13.
   • April 27, the second cargo which went to Spain, was loaded into the S.S Bekulan and was delivered to Barcelona on May 17.
   • June 15, third cargo was loaded into Aries for delivery to Huevla in Spain.
   • Brunei LNG was awarded ISO 9001: series in May that qualifies the company as having more customer focused management system.
   • 27 May, His Royal Highness Prince Haji Al-Muhtadee Billah, the Crown Prince, launched the first International Gas Conference and Exhibition organized by Brunei and successfully hosted by Brunei LNG, the Seventh Gas Information Exchange (GASEX) Conference and Exhibition 2002.
   • 13 July, official launching ceremony by His Majesty Sultan Hassanal Bolkiah Mu’izzaddin Waddaulah, the Sultan and Yang Di-Pertuan of Brunei Darussalam on the completion, loading and unloading of the first LNG Cargo for ABADI aboard the vessel at Lumut.
2003 • Main Cryogenic Heat Exchangers (MCHE) signing Ceremony on February 2003. It is the largest and most sophisticated piece of equipment in LNG production sequence where the gas is liquefied. The new MCHEs will reinforce Brunei LNG’s commitment to its traditional Japanese and Korea customers.
   • The heist delivery of LNG in the 30 years history was achieved when a record of 214 cargoes was delivered.
   • Brunei LNG celebrated its 30 years of successful partnership with Japan.
2004  
- **June**, Brunei LNG’s 10th Anniversary with Korea Gas.  
- **July**, Brunei LNG official handing over of Liang Lumut Recreational Centre to District Office.  

2005  
- **June**, the achievement of 5,000th Cargo delivery to Japan with the celebration held in Tokyo, Japan in September 2005.  
- **August**, the completion of Main Cryogenic Heat Exchangers (MCHE) replacement project.  
- **September**, signing the Issuance of Sukuk Al-Ijarah between Brunei LNG and IDBB Sukuk Inc.  
- **December**, the beginning of the Power Plant Project.  

2008  
- From the laboratory services of Brunei LNG awarded the Best Performer for the Shell Gas Correlation Scheme for the third consecutive year.  
- Signing contract for two new LNG Ships through Brunei Gas Carrier (BGC) and Daewoo Ship building and Marine Engineering (DSME) on 31 January.  
- Brunei Refinery achieved 25th anniversary without LTI.  
- Brunei LNG awarded as the Top Quartile Performer in LNG industry for the second consecutive year.  
- Brunei LNG successfully hosted Society of International Gas, Tankers and Terminal Operators (SITTO) Conference, which attracted more than 120 delegates worldwide.  
- Brunei LNG rated as 2008 Best Shell Laboratory in Correlation for the 5th consecutive year.  

2009  
- Top quartile organization in an annual assessment participated by LNG  

2010  
- **17th March**, HSSE milestone with 6 million man-hours without LTI and 665 goal zero days.  
- Achieved 0 Process Safety (PS) incidents, 0 Total Recordable Cases and 0 Loss of Process Containment (LOPC).  
- Brunei LNG is ranked No.1 in the Global LNG benchmarking exercise and constantly maintained as its position as a top quartile performer amongst the other 9 LNG plants world-wide.  
- Ranked 1st in key parameters i.e. safety, plant availability, reliability and cost for 3 consecutive years.  

2011  
- Brunei LNG achieved the status of “Best Performer Laboratory 2009/2010” in Shell Group for the 6th Consecutive Years in “Gas Correlation Scheme”.  
- Brunei LNG completed the Quality Management System (QMS – ISO 9001) and Environment Management System (EMS – ISO 14001) recertification audits without any non-compliance reported.  
- **1st December**, 13 million man-hours achieved without LTI.  
- Declared Brunei LNG plant to be hydrocarbon and chemical leak free as of 4 December.  

2012  
- **5th May**, Commissioning of new rail car vehicles.  
- **16th May**, 15 million combined man-hours achieved without LTI  
- Brunei LNG’s Training Centre accredited as a BTEC Approved Centre  
- Brunei LNG is the first LNG plant worldwide to overhaul the loading arms.  
- Brunei LNG is the 1st LNG Export Plant (In Shell) to Achieve Calculative Level in Asset Integrity and Progress Safety (AI-PS)  
- Brunei LNG celebrated 40 years of successful delivery of LNG cargoes to Japan  

2013  
- Brunei LNG received Shell’s “Make it Safe Award” for their commitment to making their assets safe everyday on 30th May.  
- Successful commissioning of Loading Arm 1 in June 2013.  
- **17 October**, HSSE milestone with 22 million man-hours without LTI.